Table 7. PAD District I—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2003

(Thousand Barrels)

	Supply					Disposition					
Commodity	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unac- counted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	Ending Stocks ^f
Crude Oil	E 2,869	_	236,399	4,978	920	5,017	0	239,643	505	0	15,800
Natural Gas Liquids and LRGs	3,176	7,841	6,034	_	17,441	-407	_	425	963	33,511	5,719
Pentanes Plus	. 367	_	0	_	0	1	_	0	421	-55	24
Liquefied Petroleum Gases	2,809	7,841	6,034	_	17,441	-408	_	425	541	33,567	5,695
Ethane/Ethylene	. 744	0	11	_	0	0	_	0	0	755	0
Propane/Propylene	1,391	7,174	5,042	_	17,304	-473	_	0	104	31,280	4,177
Normal Butane/Butylene	494	1,140	761	_	137	-5	_	84	437	2,016	1,144
Isobutane/Isobutylene	. 180	-473	220	_	0	70	_	341	0	-484	374
Other Liquids	-1,996	_	61,317	_	701	3,862	_	53,290	661	2,209	19,581
Other Hydrocarbons/Oxygenates	10,409	_	2,118	_	0	477	_	11,763	287	0	2,585
Unfinished Oils		_	13,603	_	47	1,406	_	10,558	0	1,686	8,891
Motor Gasoline Blend. Comp	-12,404	_	45,596	_	654	1,976	_	31,495	375	0	8,000
Aviation Gasoline Blend. Comp		_	0	_	0	3	_	-526	0	523	105
Finished Petroleum Products	12,753	297,586	184,359	_	414,527	-16,267	_	_	7,672	917,820	121,522
Finished Motor Gasoline	12,753	157,788	73,994	_	228,253	588	_	_	850	471,349	51,026
Reformulated	_	103,137	31,711	_	42,979	-2,972	_	_	7	180,792	18,206
Oxygenated	3,486	5,853	0	_	0	-21	_	_	(s)	9,359	43
Other	9,267	48,798	42,283	_	185,274	3,581	_	_	843	281,198	32,777
Finished Aviation Gasoline	. —	0	0	_	377	-25	_	_	0	402	128
Jet Fuel	. —	12,072	10,703	_	69,726	1,822	_	_	139	90,540	11,489
Naphtha-Type	. —	-249	0	_	0	-28	_	_	10	-231	0
Kerosene-Type	. —	12,321	10,703	_	69,726	1,850	_	_	129	90,771	11,489
Kerosene	. —	2,431	1,652	_	161	-2,311	_	_	1,131	5,424	1,244
Distillate Fuel Oil	. —	70,419	52,122	_	106,504	-21,418	_	_	764	249,699	33,070
0.05 percent sulfur and under	. —	33,066	14,536	_	69,193	-3,462	_	_	23	120,234	17,510
Greater than 0.05 percent sulfur	. —	37,353	37,586	_	37,311	-17,956	_	_	741	129,465	15,560
Residual Fuel Oil	. —	21,260	40,314	_	4,940	1,988	_	_	2,263	62,263	14,508
Petrochemical Feedstocks ^e		1,956	1,410	_	-569	-119	_	_	0	2,916	372
Special Naphthas	. —	176	694	_	171	1	_	_	22	1,018	82
Lubricants		2,228	470	_	2,828	-445	_	_	714	5,257	1,450
Waxes		70	201	_	0	-52	_	_	177	146	141
Petroleum Coke		7,039	1,518	_	0	-106	_	_	1,485	7,178	159
Asphalt and Road Oil		12,754	1,281	_	2,136	3,682	_	_	105	12,384	7,663
Still Gas		9,184	0	_	0	0	_	_	0	9,184	0
Miscellaneous Products		209	0	_	0	128	_	_	22	59	190
Total	16,802	305,427	488,109	4,978	433,589	-7,795	0	293,358	9,801	953,540	162,622

a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change,

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

⁽s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

^{— =} Not Applicable.